

Bureau of Land Management

Amarillo Field Office Helium Operations



Statistical Report for October - 2005



Distribution:

Fluid Minerals Group Manager, Washington Office
NMSO, New Mexico State Director
NMSO, Associate State Director
NMSO, Petroleum Engineer
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-Federal Leased Lands
-Resources Evaluation & Gas Analysis
-Natural Gas Engineering

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Amarillo, Texas

Issued: February 6, 2006

REVISED

"Please Note: Data in this report is accurate as of print date; however all data is subject to change."

Approved for distribution: Nelson R. Bullard

Date: 02/06/2006

Table 1 - Summary of Helium Operations

October - 2005

Helium Enrichment Unit Operations

Gas Processed	Month			Gross Cumulative	Net Cumulative
	Gross Volume	Net Helium	Average Percent		
Plant Feed	603,260	180,717	29.96%	15,865,644	3,727,087
Helium Product	214,207	170,178	79.45%	4,708,422	3,686,551
Residue Natural Gas	230,866	0	0.00%	7,207,456	915

Natural Gas & Liquids Produced

Gas Processed	Month	FYTD
Natural Gas Sales (Mcf***)	249,690	249,690
NGL Sales (gallons)	80,682	80,682

*** Volumes in Mcf at 14.73 psia & 60°F

Bush Dome Reservoir Operations

Conservation gases from all sources	Month			Gross Cumulative	Net Cumulative
	Gross Volume	Net Helium	Average Percent		
Total Withdrawn	607,211	177,908	29.30%	150,395,166	23,151,537
Crude Injection	7,168	5,693	79.42%	65,417,120	47,201,677
Crude Production	9,844	7,207	73.21%	312,007	229,054

Storage Operations

Conservation Helium	Month	FYTD	CYTD	Cumulative
Open Market Sale Volumes (Mcf*)	200,000	200,000	842,500	3,305,600
Conservation Helium in Storage (EOM)	25,261,201			

* Volumes in Mcf at 14.65 psia & 60°F

In Kind Helium

	Month	FYTD	CYTD	Cumulative
Sale Volumes Transferred	0	0	193,628	1,616,709
Sale Volumes Outstanding	53,639			

Volumes in Mcf at 14.65 psia & 60°F

Private Company Helium Storage Contracts

Contact Activity	Month			Annual Helium FYTD
	Gross Volume	Net Helium	Average Percent	
Crude Acquired	65,704	44,621	67.91%	44,621
Crude Disposed	290,036	220,186	75.92%	220,186
Net Balance	(224,332)	(175,565)		(175,565)
Balance of Stored Helium End Of Month		1,011,588		

Volumes in Mcf at 14.65 psia & 60°F

Revenue / Charges

Helium Storage Contracts (Charges Billed (\$))	Month	FYTD
Storage Fees Billed (\$)	\$1,352	\$1,352
Reservoir Management Fees Billed (\$)	\$199,321	\$199,321

Field Compressor Charges (Charges Billed (\$))

	Month	FYTD
Funded by Cliffside Refiners, LP (provides for booster compression services)	(\$55,409)	(\$55,409)
Cliffside Refiners, LP, by Agreement #GDA010003 (reimburses BLM for fuel, labor, supplies, etc.)	\$11,613	\$11,613
Net-Total (Funded by the four Refiners to the Cliffside Refiners, LP for the compression costs.)	(\$43,796)	(\$43,796)

Enrichment Unit Charges (Charges Billed (\$))

	Month	FYTD
Reservoir Management Fees (RMF)	\$199,321	\$199,321
Total operating costs	(\$894,547)	(\$894,547)
Sub Total - Items provided by BLM	\$426,047	\$426,047
Total - Cliffside Refiners, LP, GDA030001	(\$468,500)	(\$468,500)

Conservation Helium - Natural Gas - Liquid Sales (Charges Billed (\$))

	Month	FYTD
Open Market Sales	\$10,900,000	\$10,900,000
In Kind Sales	\$0	\$0
Natural Gas & Liquid Sales	\$3,002,024	\$3,002,024

Helium Resources Evaluation

	Month	FYTD
Revenue Collected from Federal Lease Holds	\$1,006,701	\$1,006,701
Helium Sample Collection Report for month	Submitted - 35	Received - 1
		Analyzed - 141

*Rounded to nearest dollar

Table 2 - Bush Dome Reservoir Operations

October - 2005

		Gross Withdrawal		Net Helium Withdrawal		Nitrogen		Methane		Ethane plus		Other (CO2, Ar, H2)	
		Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative
TOTAL		607,211	150,395,166	177,908	23,151,537	153,153	36,776,383	245,115	81,219,681	26,104	8,003,658	4,932	1,243,907
BIVINS A-3	Oct-05	48,090	8,893,267	28,669	2,378,337	12,378	2,250,690	6,146	3,829,856	604	373,946	293	60,437
BIVINS A-6	Oct-05	10,011	7,551,857	7,328	4,251,014	2,310	1,890,065	289	1,263,107	17	122,236	67	25,435
BIVINS A-13	Oct-05	49,081	2,696,726	29,197	1,805,459	12,284	731,882	6,580	138,500	698	13,960	321	6,924
BIVINS A-14	Oct-05	154	3,267,258	123	2,299,314	27	855,994	3	95,522	0	9,418	1	7,010
BIVINS A-4	Oct-05	44,065	8,918,683	22,766	1,151,366	10,690	2,155,436	9,287	5,040,108	1,004	493,388	317	78,384
BUSH A-2	Oct-05	43,650	8,103,168	21,463	835,906	11,186	1,950,733	9,583	4,773,016	1,121	469,299	297	74,214
Injection	Oct-05	7,168	65,417,120	5,693	47,201,677	1,280	16,910,131	144	759,910	0	10	51	545,393
inj Bivins A-3	Oct-05	0	(25,652,212)	0	(18,384,374)	0	(6,554,527)	0	(332,774)	0	0	0	(380,537)
inj Bivins A-6	Oct-05	0	(23,440,385)	0	(16,918,960)	0	(6,291,514)	0	(123,722)	0	(7)	0	(106,182)
inj Bivins A-13	Oct-05	0	(6,490,417)	0	(4,706,191)	0	(1,656,853)	0	(122,391)	0	(2)	0	(4,980)
inj Bivins A-14	Oct-05	(7,168)	(6,438,648)	(5,693)	(4,718,078)	(1,280)	(1,590,478)	(144)	(125,027)	(0)	(0)	(51)	(5,063)
inj Bivins A-4	Oct-05	0	(2,527,801)	0	(1,848,815)	0	(601,353)	0	(42,016)	0	0	0	(35,617)
inj Bush A-2	Oct-05	0	(867,658)	0	(625,258)	0	(215,406)	0	(13,980)	0	0	0	(13,015)
Production	Oct-05	9,844	312,007	7,207	229,054	2,271	66,257	284	13,598	17	975	66	2,122
BIVINS A-1	Oct-05	0	2,686,608	0	48,896	0	636,995	0	1,798,415	0	175,704	0	26,597
BIVINS A-2	Oct-05	24,323	11,504,927	4,136	1,705,404	6,038	2,833,767	12,601	6,257,480	1,350	614,990	199	93,286
BIVINS A-5	Oct-05	28,002	12,260,106	8,330	1,146,633	7,157	2,970,095	11,062	7,313,812	1,240	719,818	212	109,748
BIVINS A-7	Oct-05	28,003	8,509,934	9,903	1,687,264	7,298	2,115,663	9,531	4,225,640	1,089	417,601	183	63,767
BIVINS A-9	Oct-05	31,000	6,990,985	592	128,187	7,986	1,680,397	20,081	4,654,228	2,085	460,750	257	67,423
BIVINS A-11	Oct-05	32,888	3,272,790	645	60,399	8,426	792,371	21,299	2,171,443	2,219	216,917	299	31,659
BIVINS A-15	Oct-05	31,782	6,235,966	992	355,165	7,560	1,492,694	20,759	3,938,929	2,115	389,118	356	60,060
BIVINS B-1	Oct-05	37,142	4,053,667	1,763	162,039	9,130	973,401	23,440	2,616,924	2,460	262,155	349	39,148
BIVINS B-2	Oct-05	31,386	2,952,008	590	54,749	8,083	720,585	20,149	1,946,944	2,097	195,625	467	34,104
BUSH A-1	Oct-05	0	5,721,962	0	104,140	0	1,356,677	0	3,830,281	0	374,216	0	56,647
BUSH A-3	Oct-05	36,358	7,978,083	19,802	1,001,167	9,390	1,935,443	6,139	4,524,718	731	444,997	294	71,757
BUSH A-4	Oct-05	20,001	5,735,184	5,752	991,181	5,161	1,416,408	8,068	2,987,579	896	295,445	124	44,571
BUSH A-5	Oct-05	39,202	11,362,618	12,909	2,191,869	9,996	2,830,177	14,476	5,694,690	1,599	561,262	221	84,620
BUSH A-8	Oct-05	14,451	2,357,447	261	43,032	3,544	561,527	9,473	1,572,532	971	155,384	202	24,972
BUSH A-9	Oct-05	0	3,365,774	0	78,957	0	804,311	0	2,230,672	0	220,110	0	31,724
BUSH A-11	Oct-05	24,346	2,460,207	923	64,021	5,872	586,034	15,635	1,621,953	1,627	162,039	289	26,160
BUSH B-1	Oct-05	1,155	3,071,626	26	57,635	277	728,490	761	2,053,982	81	201,247	11	30,272
FUQUA A-1	Oct-05	521	2,953,516	10	53,842	135	702,647	337	1,974,797	35	193,533	2	28,696
FUQUA A-2	Oct-05	0	132,119	0	2,404	0	31,322	0	88,458	0	8,637	0	1,297
FUQUA A-3	Oct-05	31,600	7,358,681	1,728	493,156	8,223	1,772,577	19,417	4,576,095	2,064	451,861	167	64,992
TT Fuel	Oct-05	0	0	9	0	117	0	313	0	33	0	7	0
field-wide pcts				29.30%	15.39%	25.22%	24.45%	40.37%	54.00%	4.30%	5.32%	0.81%	0.83%

Latest estimates of reserves and feed to HEU

Based on NITEC's 2003 reserves study from NITEC's interim report

As of EOM	Oct-05	Volumes in BCF	
Initial Gas In Place		330.040	
Produced 1924 to 1961		48.830	
Injected 1924 to 1961		0.450	
Remaining Gas In Place 1961		281.660	
Left Behind Pipe, 1961		82.060	====> 1.500 BCF of contained helium
Remaining in Place, 1961		199.600	
Gas In Place 1961		199.600	
Produced 1961 to July 2002		82.450	
Injected 1961 to July 2002		64.510	
Remaining Gas In Place July 2002		181.660	Net Helium
Produced July 2002 through Dec 2002		1.096	33.997
Production 2003 - 04		12.024	0.743
Injection 2003 - 04		(0.281)	3.176
Produced to Date 2005		5.995	(0.218)
Injected to Date 2005		(0.128)	(0.218)
Amount of Raw Gas Available to CHEU		162.954	====> 28.559 total helium in reservoir
Estimated Bottom Hole Pressure		593.718	est z-factor
			0.970

Table 3 - Gas Volumes & Inventory

October - 2005

Crude Helium Enrichment Unit Operations

		Gross Withdrawal		Net Helium Withdrawal		Nitrogen		Methane		Ethane plus		Other (CO2, Ar, H2)	
		Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative
Measured Feed	Oct-05	603,260	15,865,644	180,717	3,727,087	151,989	3,982,604	239,077	7,240,268	26,484	778,306	4,994	137,378
Calculated Feed	Oct-05	598,281	16,155,954	172,185	3,809,837	151,086	4,056,268	244,129	7,362,521	26,011	788,363	4,869	138,964
Feed to Box	Oct-05	595,085	16,064,380	172,185	3,809,837	151,086	4,056,268	244,129	7,362,521	26,011	788,363	1,673	47,390
Cheu Product	Oct-05	214,207	4,708,422	170,178	3,686,551	38,224	896,707	4,295	92,631	19	160	1,491	32,374
Residue	Oct-05	230,866	7,207,456	0	915	5,227	179,257	205,338	6,384,005	20,301	642,120	0	1,160
Cold Box Vent	Oct-05	94,299	3,299,976	77	77,245	86,017	2,595,485	8,177	568,303	(0)	86	29	58,857
Flare/Boot Strap	Oct-05	0	0	0	0	0	0	0	0	0	0	0	0
Fuel From Cheu	Oct-05	10,191	135,551	5	116	306	3,679	8,246	108,903	1,634	22,853	0	0
Shrinkage/Loss	Oct-05	2,302	50,625	0	0	0	0	0	0	2,302	50,625	0	0
Unaccounted*	Oct-05	17,050	257,038	1,068	22,482	14,727	196,805	1,219	35,948	0	911	35	891

*Before October 2004, the values are estimated

Storage Operations

Inventory (contained helium)

	Government	Private
Beginning inventory	25,454,336	987,153
net acceptances + redeliveries	0	0
	0	(175,565)
In Kind Transfers	0	0
Open Market Sales	(200,000)	200,000
Gain/loss	6,865	
Ending Inventory	25,261,201	1,011,588
Total Helium in Reservoir	28,559,291	
Total Helium in Storage	26,272,789	
Helium in native gas	2,286,502	

Crude Helium Pipeline

	Gross	Net Helium	Percent
Beginning inventory	38,348	29,593	77.17%
Measured to Pipeline (Private Plants)	65,814	44,831	68.12%
Measured from Pipeline (Private Plant)	290,064	220,186	75.91%
HEU Production	214,207	170,178	79.45%
Injection	7,168	5,693	79.42%
Production	9,844	7,207	73.21%
Ending Inventory	42,991	32,796	76.29%
Gain/Loss	12,009	6,865	

Tuck Trigg Reservoir Operations

Native Gas (Gross)	Month	Fiscal Year	Since Field
			Discovery
Total in place, beg. of period	5,198,688	5,198,688	5,890,000
Recoverable in place, beg. of period	4,528,688	4,528,688	5,220,000
Production during period to date	0	0	691,312
Total in place, end of month	5,198,688	5,198,688	5,198,688
Recoverable in place, end of month	4,528,688	4,528,688	4,528,688

Table 4 - In Kind Helium Sales

October - 2005

	NASA*	Navy*	Army*	Air Force*	DOE*	Other Fed*	Subtotal*	In Kind+	Charges Billed (\$)**	
In Kind Helium										
Aeriform, Contract no. INC98-0101									(billed quarterly)	
Month										
FYTD										
AGA Gas, Inc., Contract no. INC98-0102										
Month										
FYTD										
AirGas, Inc., Contract no. INC98-0103										
Month										
FYTD										
Air Liquide Helium America, Inc., Contract no. INC98-0104										
Month										
FYTD										
Air Products, L.P., Contract no. INC98-0105										
Month										
FYTD										
BOC Global Helium, Inc., Contract no. INC98-0106										
Month										
FYTD										
Corp Brothers, Inc., Contract no. INC98-0107										
Month										
FYTD										
FIBA Technologies, Inc., Contract no. INC98-0108										
Month										
FYTD										
General Air Service & Supply Co., Contract no. INC98-0109										
Month										
FYTD										
Jack B. Kelley Co., Contract no. INC98-0110										
Month										
FYTD										
Portland Welding Supply, Contract no. INC98-0111										
Month										
FYTD										
Praxair, Inc., Contract no. INC98-0112										
Month										
FYTD										
United States Welding, Inc., Contract no. INC98-0113										
Month										
FYTD										
Tri-Gas, Inc., Contract no. INC98-0114										
Month										
FYTD										
GT & S, Contract no. INC00-0115										
Month										
FYTD										
Total month	0	0	0	0	0	0	0	0	\$0	
Total FYTD	0	0	0	0	0	0	0	0	\$0	
Total CYTD	130,903	4,551	125	12,455	25,975	17,301	191,310	188,345	\$10,045,491	
Cumulative	991,920	33,101	186	210,448	241,933	219,029	1,696,618	1,670,273	\$85,083,292	
In Kind Transfers							Month	FYTD	CYTD	Cumulative
Transferred							0	0	193,628	1,616,709
Volume outstanding							53,639			

* Volumes in Mcf at 14.7 psia & 70°F
 + Volumes in Mcf at 14.65 psia & 60°F

**Rounded to nearest dollar

Table 5 - Open Market/Reserve Sell-down

October - 2005

Helium & Natural Gas Sales

	Award Volume*	Outstanding*	Sales*	Charges Billed (\$) ** (billed quarterly)	
Conservation Helium					
<u>Air Liquide Helium America, Inc.</u>					
Month	0	0	0	\$0	
FYTD	0	0	0	\$0	
Cumulative	50,000		50,000	\$2,625,000	
<u>Air Products, L.P.</u>					
Month	0	0	0	\$0	
FYTD	0	360,000	0	\$0	
Cumulative	1,200,400		840,400	\$44,441,000	
<u>BOC Global Helium, Inc.</u>					
Month	0	0	0	\$0	
FYTD	0	0	0	\$0	
Cumulative	1,684,000		1,684,000	\$89,835,000	
<u>Keyes Helium Co.</u>					
Month	0	0	0	\$0	
FYTD	0	40,000	0	\$0	
Cumulative	191,200		151,200	\$8,051,400	
<u>AGA Gas, Inc.</u>					
Month	0	0	0	\$0	
FYTD	0	0	0	\$0	
Cumulative	50,000		50,000	\$2,700,000	
<u>Praxair, Inc.</u>					
Month	0	(200,000)	200,000	\$10,900,000	
FYTD	0	0	200,000	\$10,900,000	
Cumulative	460,000		460,000	\$25,070,000	
<u>Linde Gas LLC</u>					
Month	0	0	0	\$0	
FYTD	0	0	0	\$0	
Cumulative	70,000		70,000	\$3,815,000	
Total month	0	(200,000)	200,000	\$10,900,000	
Total FYTD	0	400,000	200,000	\$10,900,000	
Total CYTD	900,000		837,500	\$45,643,750	
Cumulative	3,705,600		3,305,600	\$176,537,400	
Open Market Transfers					
Transferred		Month	FYTD	CYTD	Cumulative
Volume outstanding		200,000	200,000	842,500	3,305,600
		0			

* Volumes in Mcf at 14.65 psia & 60°F

Natural Gas/Liquid Sales

	Natural Gas (Mcf)***	NGLs (gal)	Decatherms	\$/unit	Charges Billed (\$) ** (billed monthly)
<u>EI Paso Natural Gas</u>					
Provides Firm/Interruptible natural gas transportation services					
Month	249,690		274,660	(\$0.1073)	(\$29,479)
FYTD	249,690		274,660	(\$0.1073)	(\$29,479)
Cumulative	6,822,973		7,503,144	(\$0.1139)	(\$854,249)
<u>Minerals Management Service</u>					
Provides natural gas marketing services under a Cooperative Agreement					
Month				\$0.0000	\$0
FYTD				\$0.0000	\$0
Cumulative				(\$0.0018)	(\$12,448)
<u>Cenergy Marketing</u>					
Month	249,690	0	274,660	\$10.694293	\$2,928,378
FYTD	249,690	0	274,660	\$10.694293	\$2,928,378
Cumulative	6,903,103	0	7,525,978	\$5.965413	\$44,658,143
<u>Seminole Transportation & Gathering</u>					
Month	0	80,682	8,675	\$11.887718	\$103,126
FYTD	0	80,682	8,675	\$11.887718	\$103,126
Cumulative	0	1,575,952	165,194	\$8.846453	\$1,461,381
Total month	249,690	80,682	283,335	\$10.626788	\$3,002,024
Total FYTD	249,690	80,682	283,335	\$10.626788	\$3,002,024
Total CYTD	2,290,946	685,790	2,571,279	\$7.382242	\$18,882,008
Cumulative	6,903,103	1,575,952	7,691,172	\$5.914606	\$45,252,827

*** Volumes in Mcf at 14.73 psia & 60°F

**Rounded to nearest dollar

Table 6 - Helium Resources Evaluation

October - 2005

All Volumes in Mcf at 14.7 psia & 70°F

Revenue Collected From Federal Leaseholds

	Month*	FYTD*
Fee Sales & Royalties	\$999,905	\$999,905
Natural Gas Royalties (1)	\$0	\$0
Natural Gas Rentals	\$0	\$0
Other	\$6,796	\$6,796
Revenue Collected from Federal Lease Holds	\$1,006,701	\$1,006,701

*Totals do not sum

Helium Analysis and Evaluation

	Month	FYTD
Number of Sample Request Letters Sent	35	35
Number of Samples Received	1	1
Number of Samples Analyzed	2	2
Total Number of Samples Analyzed For Resources Division	2	2
Total Number of Samples Analyzed (2)	141	141

U. S. Helium Production

	CY Volumes
<i>Domestic</i>	
2000 Helium Sold	4,564,589
2001 Helium Sold	4,756,719
2002 Helium Sold	4,584,904
2003 Helium Sold	4,393,555
2004 Helium Sold	4,692,699
2005 Helium Sold	4,500,000
2006 Helium Sold	4,500,000
Estimated Helium Resources (as of 01/01/2003)	305,000,000

	FY-2004	CY-2004
U.S. Helium Exports (3)	1,566,287	1,616,436

(1) Includes drip gas sales & other miscellaneous gas sales.

(2) Includes pipeline, field survey, and other requested analyses.

(3) Data from Department of Commerce - Bureau of the Census.

Table 7 - Helium Storage Contract Activity

October - 2005

All Volumes in Mcf at 14.65 psia & 60°F

	Metered Gas						Transferred Gas Helium		Stored Helium EOM	Charges Billed (\$)**	
	Gross Gas	Helium %	Helium	Helium			Month	Cumulative		Month	FYTD
				FYTD	CYTD	Cumulative					
	Month										
Total All Contracts*											
Crude Acquired	65,704	67.9%	44,621	44,621	478,001	26,528,916	256,118	30,918,773			
Crude Disposed	290,036	75.9%	220,186	220,186	2,166,004	28,318,506	56,118	26,638,877			\$1,352 Storage Fees
Grade-A Rdlvrd	0		0	0	0	1,478,718					\$199,321 RMF Fees
Net/Balance	(224,332)		(175,565)	(175,565)	(1,688,003)	(3,268,308)	200,000	4,279,896	1,011,588		\$200,673 \$200,673
Total Prior Contracts (TERMINATED)											
Crude Acquired				0	0	17,406,129	0	18,196,898			
Crude Disposed				0	0	11,830,863	0	19,148,768			
Grade-A Rdlvrd				0	0	1,478,718					
Number of trailers				0	0	9,834			0		
BOC Global Helium, Inc., Contract no. 1995-3249											
Crude Acquired											
Crude Disposed											
Net/Balance											
Praxair, Inc., Contract no. 1995-3251											
Crude Acquired											
Crude Disposed											
Net/Balance											
Air Products, L.P., Contract no. 1995-3256											
Crude Acquired											
Crude Disposed											
Net/Balance											
Oneok Field Services, Contract no. 1995-3258											
Crude Acquired											
Crude Disposed											
Net/Balance											
ExxonMobil Gas Marketing Co., Contract no. 1995-3280											
Crude Acquired											
Crude Disposed											
Net/Balance											
Pioneer, Contract no. 1995-3286											
Crude Acquired											
Crude Disposed											
Net/Balance											
Keyes Helium Co., Contract no. 1995-3287											
Crude Acquired											
Crude Disposed											
Net/Balance											
Linde Gas LLC, Contract no. 2001-3282											
Crude Acquired											
Crude Disposed											
Net/Balance											
Air Liquide Helium America, Inc., Contract no. 2003-3284											
Crude Acquired											
Crude Disposed											
Net/Balance											

Government Helium	
Remaining Crude Acquired beginning of the month	25,454,336
Crude Disposed: In Kind Sales transferred for the month	0
Open Market/Reserve Sell Down transferred for the month	(200,000)
Gains and Losses for the month	6,865
Net/Balance of Purchased Helium Remaining for Sale	25,261,201

*Includes In Kind and Open Market transfers from Government storage

**Rounded to nearest dollar

Table 8 - Compression & CHEU (Charges & Operations)

October - 2005

Field/CHEU Compressor Operations		Charges Billed (\$)*		
		Month	FYTD	Cumulative
Spot gas fuel price *	\$ per/MMBTU	\$10.69	\$10.69	\$5.62
Fuel used *	total MMBTU	12,931	12,931	329,333
Field compressor fuel revenue *	\$dollars	\$3,768	\$3,768	\$479,161
HEU compressor fuel credit *	\$dollars	\$82,003	\$82,003	\$862,647
HEU fuel credit *	\$dollars	\$52,462	\$52,462	\$508,477
#1 Compressor run time *	hours	726	726	23,454
#2 Compressor run time *	hours	486	486	15,407
#3 Compressor run time *	hours	244	244	10,379

* Field/CHEU Compressor Operations based on Oct 05 activity

Field Compressor Charges	Charges Billed (\$)*		
BOC Global Helium, Inc., Contract no. 1995-3249			
Praxair, Inc., Contract no. 1995-3251			
Air Products, L.P., Contract no. 1995-3256			
Keyes Helium Co., Contract no. 1995-3287			
SubTotal - Cliffside Refiners, LP (provides booster compression services)	(\$55,409)	(\$55,409)	(\$4,216,557)
Cliffside Refiners, LP, GDA010003 (BLM provided fuel *, labor, supplies, etc.)	\$11,613	\$11,613	\$1,025,339
Net Total - Cliffside Refiners, LP	(\$43,796)	(\$43,796)	(\$3,191,218)

* BLM provided fuel cost is based on Aug 05 fuel consumed

*Rounded to nearest dollar

Crude Helium Enrichment Unit (CHEU)

CHEU Runtime	Month		FYTD	Cumulative
	Runtime	Percent	Runtime	Runtime
Processing feed gas	739	99.3%	739	20,652
Producing natural gas liquids	731	98.2%	731	14,973
Producing helium product	721	96.9%	721	18,276
Producing residue gas	731	98.3%	731	19,161

CHEU Charges	Charges Billed (\$)*		
	Month	FYTD	Cumulative
Reservoir Management Fees (RMF)	\$199,321	\$199,321	\$3,866,035
Total operating costs	(\$894,547)	(\$894,547)	(\$24,435,592)
Labor	\$57,952	\$57,952	\$1,531,404
Compressor fuel cost *	\$67,931	\$67,931	\$665,591
HEU fuel cost *	\$46,786	\$46,786	\$451,215
Electric Power *	\$150,862	\$150,862	\$3,120,048
Other	(\$323,531)	(\$323,531)	(\$1,646,306)
Sub Total - Items provided by BLM	\$426,047	\$426,047	\$10,196,096
Total - Cliffside Refiners, LP, GDA030001	(\$468,500)	(\$468,500)	(\$14,239,496)

* Based on Aug 05 activity

*Rounded to nearest dollar

CHEU Utility Usage

CHEU Utility Usage	Month	FYTD	Cumulative
	CheU Fuel Gas (Mcf) *	4,306	4,306
CheU Pure Water Usage (gallons) *	2,700	2,700	93,292
Electricity Metered (Kwh) used *	2,407,721	2,407,721	56,951,005